## ES17PC Pre-Instructional Survey

Na	meDate	
1.	Who is responsible for selecting Safety Integrity Levels?	
	<ul> <li>a) OEM</li> <li>b) Engineering Firm</li> <li>c) Instrumentation Vendor</li> <li>d) Control System Vendor</li> <li>e) End User</li> </ul>	
2.	A Safety Instrumented System is comprised of the following:	
	<ul> <li>a) Sensor(s)</li> <li>b) Logic Solver(s)</li> <li>c) Final Element(s)</li> <li>d) Burner Train</li> <li>e) A, B and C</li> </ul>	
3.	To meet FM-7605 and supply a Factory Mutual listed PLC based Bu Management System solution one must:	rner
	<ul> <li>a) Apply the concepts of IEC61508</li> <li>b) Apply the concepts of ANSI / ISA 84 standard</li> <li>c) Apply the concepts of NFPA 85 and 86</li> <li>d) Apply FM 7-45</li> <li>e) None of the above</li> </ul>	
4.	What Safety Integrity Levels are typically used in the process industr	ry?
	<ul> <li>a) SIL 1 only</li> <li>b) SIL 2 only</li> <li>c) SIL 3 only</li> <li>d) SIL 4 only</li> <li>e) SIL 1, 2, and 3</li> </ul>	

- 5. What role does Functional Testing play in determining Safety Integrity Level capability of a given Safety Instrumented Function?
  - a) No impact at all
  - b) Impacts Safety Integrity Level by a factor of 2
  - c) Functional Test Interval is part of the equation used to calculate Safety Integrity Level
  - d) No impact for SIL 1 and 2
  - e) No impact for SIL 3
- 6. Which of the following Safety PLC architectures is the best to be used in Safety Instrumented Burner Management System Applications
  - a) 1001D SIL 3 certified Safety PLC
  - b) 1002D SIL 3 certified Safety PLC
  - c) 2004 SIL 3 certified Safety PLC
  - d) 1002D SIL 2 certified Safety PLC
  - e) Depends on SIL requirements and Lifecycle Costs
- 7. Which codes / standards are being revised and / or already invoke the concepts of a Safety Instrumented Systems associated with Burner Management Systems:
  - a) NFPA 86
  - b) API 556
  - c) FM 7605
  - d) EN50156-1
  - e) All of the above
- 8. To determine if a Burner Management System is a Safety Instrumented System one must:
  - a) Perform Risk Analysis
  - b) Perform Safety Instrumented Function Identification
  - c) Allocate Independent Layers of Protection
  - d) Perform Safety Integrity Level Selection
  - e) All of the above
- 9. The following statement in a client's specification is sufficient to design a Safety Instrumented Burner Management System.
  - a) BMS to be supplied to meet SIL 3
  - b) BMS to be supplied to meet SIL 2
  - c) BMS to be supplied to meet SIL 1
  - d) BMS to be supplied to have Safe Failure Fraction of > 95%
  - e) None of the above

- 10. A general purpose PLC can be used as the logic solver in a Safety Instrumented Burner Management System:
  - a) If a SIL of 2 or higher is a required a formal assessment must be completed per IEC 61511
  - b) If a SIL of 2 or higher is required without any additional engineering
  - c) In SIL 1 applications following the requirements of proven-in-use
  - d) Only if the control system vendor supports the concept
  - e) A & C

## ES17PC Pre-Instructional Survey Answers

Name		Date	
1.	Е		
2.	E		
3.	Α		
4.	E		
5.	С		
6.	E		
7.	E		

8. E 9. E

10. E